



# «Metrological Support of Innovative Technologies» ICMSIT-2020

«Analysis of the possibility of modernization of the state district power station by building the combined cycle plant»

D S Balzamov, E Yu Balzamova, V V Bronskaya, T V Ignashina and O S Kharitonova





# Problem statement

- A priority task for the development of the energy industry is the replacement of the spent estimated lifetime of the generating equipment by new capacities taking into account progressive technologies.
- Combined cycle technology provides excellent efficiency for any competing gas turbine systems that are likely to be available for large-scale electricity and heat production.

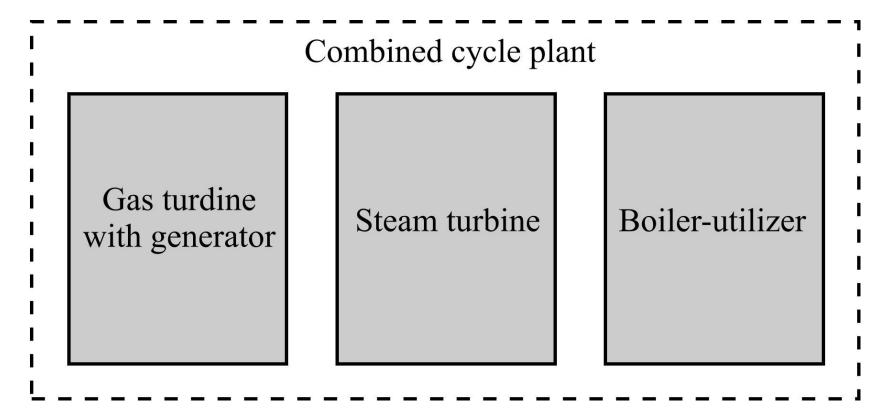


## Solution methods

Nowadays, the best solutions in the energy industry is the technology of combined cycle gas turbines.

The SDPS can be modernized by construction of combined cycle plant with a capacity of 110 MW with the output of electric energy to an open switchgear of 110 kV and the thermal energy for heating needs.





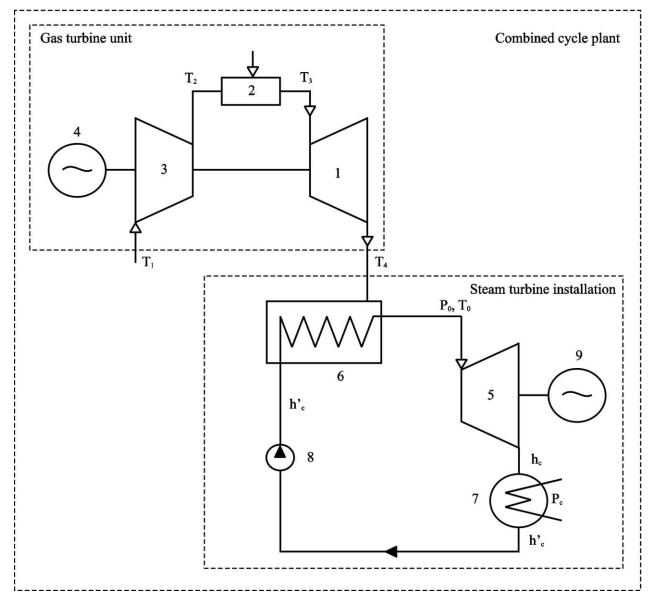
CCP configuration.



#### Preliminary cost of the CCP-110 construction project at the SDPS

No	Type of work, equipment, costs	Price, mln. rub. (excl. VAT)
1	Equipment, including:	3000
	gas turbines;	
	boiler-utilizer;	
	steam turbines;	
	electrical equipment;	
	auxiliary equipment.	
2	Construction and installation works	900
3	Pre-commissioning activities	100
4	Design and survey works	200
5	Unexpected expenses	300
6	Dismantling of existing power unit	500
	Total	5000





Thermal scheme of CCP.



### Conclusions

Results, implementation

- The main criterion of the implementation of the variant of construction of a combined cycle plant CCU-110 is replacement of the spent estimated service life of the generating equipment by new capacities.
- The combined cycle plants are a promising direction for the energy industry thanking of their high efficiency and have an acceptable payback period as a part of programs of capacity supply contracts designed to co-finance of investments in the construction of new generating capacities.







### Contacts

D S Balzamov<sup>1</sup>, E Yu Balzamova<sup>2</sup>, V V Bronskaya<sup>3</sup>, T V Ignashina<sup>3</sup> and O S Kharitonova<sup>4,5</sup>

<sup>1</sup>Department of Power Supply of Enterprises and Energy Resource Saving Technologies, Kazan State Power Engineering University, 51 Krasnoselskaya Street, Kazan, 420066, Russia

<sup>2</sup>Department of Economics and Organisation Production, Kazan State Power Engineering University, 51 Krasnoselskaya Street, Kazan, 420066, Russia.

<sup>3</sup> Department of Chemical Process Engineering, Kazan National Research Technological University, 68 Karl Marx Street, Kazan 420015, Russia

<sup>4</sup> Department of Chemical Technology of Petroleum and Gas Processing, Kazan National Research Technological University, 68 Karl Marx Street, Kazan 420015, Russia

olga.220499@mail.ru

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